Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2017 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	51,182			80,630	-2,400	-4,825	3,921	114,641	6,025	0	156,308
Natural Gas Plant Liquids and Liquefied											
Refinery Gases	25,000	-619	3,669	2,775	-12,003	l	-2,449	2,804	6,444	12,023	34,358
Pentanes Plus	2,702	-619		6	4,634		-450	631	4,947	1,595	9,664
Liquefied Petroleum Gases	22,298		3,669	2,769	-16,637		-1,999	2,173	1,497	10,428	24,694
Ethane/Ethylene			_	-	-3,986		-179	_	949	3,587	5,948
Propane/Propylene	9,364		3,809	2,428	-10,861		-2,066	_	236	6,570	11,578
Normal Butane/Butylene	3,057		40	198	-1,807		233	763	312	180	5,279
Isobutane/Isobutylene	1,534		-180	143	17		13	1,410	0	91	1,889
Other Liquids		31,255		111	-14,319	-3,368	-3,025	16,129	781	-206	74,078
Other Hydrocarbons		31,256		47	-20,528	-1,398	-388	9,187	579	0	9,272
Hydrogen				_	_	1,173		1,173	_	0	
Oxygenates (excluding Fuel Ethanol)		2		_	-	1	1	_	2	0	1
Renewable Fuels (including Fuel Ethanol)		31,254		46	-20,528	-2,604	-403	7,994	577	0	9,237
Fuel Ethanol		29,431		_	-19,918	-1,818	-358	7,580	473	0	8,236
Renewable Fuels Except Fuel Ethanol		1,823		46	-610	-787	-45	414	104	0	1,001
Other Hydrocarbons				1		33	14	20		0	34
Unfinished Oils				_	-282		-123	-97	144	-206	13,810
Motor Gasoline Blend.Comp. (MGBC)		-1		64	6,491	-1,971	-2,514	7,039	58	0	50,996
Reformulated		_		_	968	-342	-174	800	0	0	6,646
Conventional		-1 		64	5,523 –	-1,629 	-2,340 -	6,239	58 -	0 -	44,350
Finished Petroleum Products		81	137,049	715	3,710	4,596	-1,872		1,267	146,756	64,437
Finished Motor Gasoline		81	78,649	_	580	3,788	-465		396	83,167	5,989
Reformulated		_	11,314	_	_	327	_		_	11,641	_
Conventional		81	67,335	_	580	3,461	-465		396	71,526	5,989
Finished Aviation Gasoline			70	_	30		42		_	58	224
Kerosene-Type Jet Fuel			7,746	-	422		-532		41	8,659	7,644
Kerosene			2	_	_		-27		4	25	114
Distillate Fuel Oil			32,680		3,107	808	-2,148		162	38,585	33,057
15 ppm sulfur and under			32,732		2,995	808	-2,028		3	38,563	32,207
Greater than 15 ppm to 500 ppm sulfur			143		49	_	51		58	83	461
Greater than 500 ppm sulfur			-195		63		-171		100	-61	389
Residual Fuel Oil ⁶			1,546		-762		38		217	570	1,430
Less than 0.31 percent sulfur			133		_		29		NA	NA	73
0.31 to 1.00 percent sulfur			300		-33		34		NA	NA.	299
Greater than 1.00 percent sulfur			1,113		-672		-25		NA	NA 006	1,058
Petrochemical Feedstocks			903		-94		5		-	926	609
Naphtha for Petro. Feed. Use			614		-90		9		_	592	460
Other Oils for Petro. Feed. Use			289		-4 25		-4 -24		_	334 159	149
Special Naphthas			58		-				100		96
Lubricants			284 29		385		-11		182 32	-4	685 48
Petroleum Coke			5,781	28	_		94		148	5,567	992
Marketable			4,397	28	_		94		148	4,183	992
Catalyst			1,384				94		140	1,384	992
Asphalt and Road Oil			4,527	256	-9		1,175		84	3,515	13,454
Still Gas			4,327				1,175			4,259	13,434
Miscellaneous Products			515		26		-23		0	564	95
Total	76,182	30,717	140,718	84,231	-25,012	-3,597	-3,425	133,574	14,516	158,574	329,181

⁼ Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January

^{2005 (}see explanatory notes).

5 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.